

Lecture 13

Commodity Modeling

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Commodity Modeling

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Trader benefits from low prices

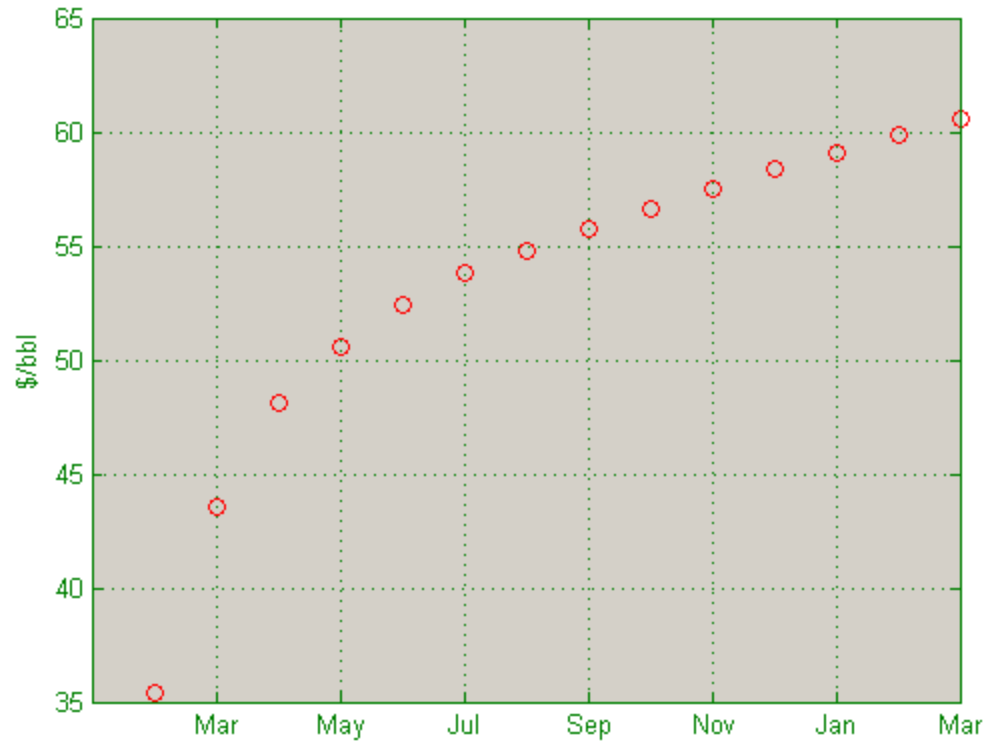
First reported 03/11/2009

Dow Jones & Company Inc

Trafigura: May Have Best Earnings Ever In Fiscal 2009

- SINGAPORE -(Dow Jones)- International commodities trading firm **Trafigura** Beheer B.V. is potentially on track to post its best results ever in fiscal 2009 on **lower oil prices** and **contango markets**, a company executive said Wednesday.

WTI futures contracts: Jan. 15, 2009



Source: Bloomberg

Trading in Contango Markets

$$F_{Feb'09} = 35 \text{ \$/bbl} \quad F_{Feb'10} = 60 \text{ \$/bbl}$$

Strategy: On Jan. 15, 2009

- Borrow \$35 → Buy 1 bbl → Store
- Short Feb' 10 futures contract (1 bbl)
- Lock-in profit: \$25 - Interest Payment
 - $Interest\ Payment = \$35 * r$
 - $If\ r = 10\%$

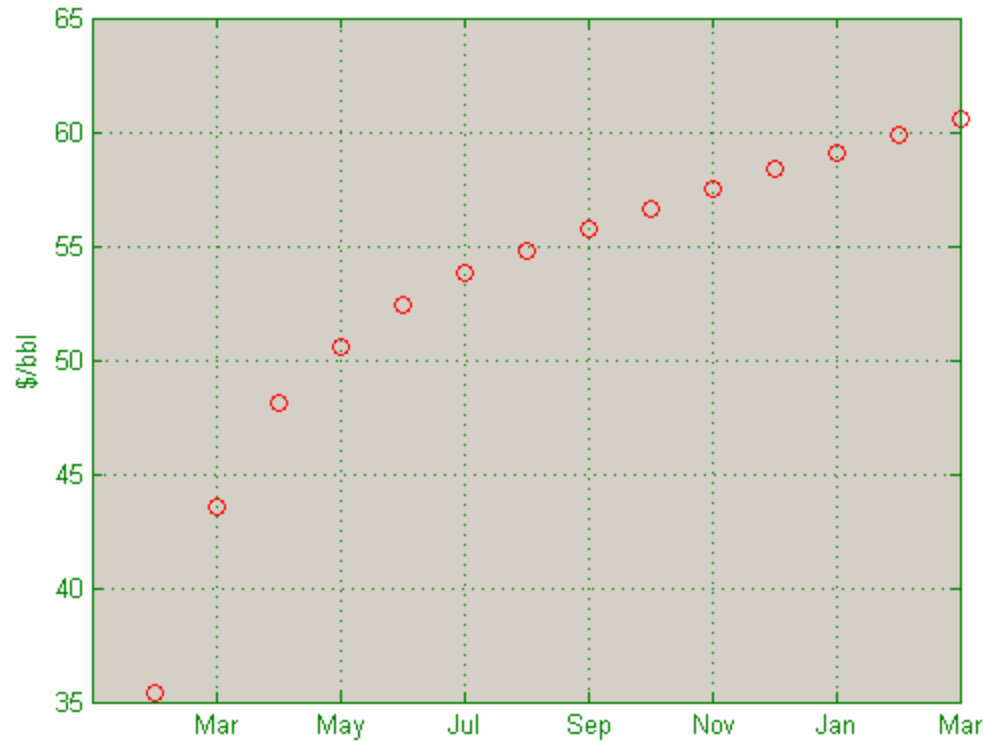
$$Interest\ Payment = \$3.5/bbl \quad Profit = \$21.5/bbl$$

Summary: to generate profit

- Needed asset (storage)
- Needed strategy:
 - Long Feb' 09 contract
 - Short Feb' 10 contract
 - Or long Feb-Feb calendar spread

What if you need to lease storage from Aug to Dec
How much will you pay for this lease on Jan 1?

- $F_{Aug} = 55 \text{ \$/bbl}$ $F_{Dec} = 58 \text{ \$/bbl}$



Source: Bloomberg

This is what the trader will do

On Jan 1

- Buy Aug/Dec spread:
 - Long Aug futures contract
 - Short Dec futures contract
- On Aug 1
 - buy 1 bbl for \$55/bbl and **store** it
- Wait till Dec and then sell 1bbl for \$58
- Lock-in \$3/bbl. Can pay for storage up to \$3/bbl

This is what the quant will do

- On Jan 1 sell Aug/Dec spread option:

$$\textit{Payout _ at _ exercise} = \left[F_{Dec} - F_{Aug} \right]^+$$

- Exercise date Jul 31
- Interest rates are ignored for simplicity (should not be)

Why is this better?

- The value of this calendar spread option

$$V = \left(F_{Dec} N(d_1) - F_{Aug} N(d_2) \right) \cdot DiscFactor$$

$$d_1 = \left[\log \frac{F_{Dec}}{F_{Aug}} + \frac{\sigma^2}{2} T \right] / \sigma \sqrt{T} \quad d_2 = d_1 - \sigma \sqrt{T}$$

$$\sigma = \sqrt{\sigma_1^2 + \sigma_2^2 - 2\rho\sigma_1\sigma_2}$$

– $V = 4.4677$ \$/bbl

The value is always greater than the spread because the spread is its intrinsic value

The benefit:

- Storage bid can be increased to \$4.46/bbl increasing the likelihood of winning the deal. We can also keep a greater profit.

- Is there the risk? What if on Jul 31

$$F_{Aug} = 65 \text{ \$/bbl} \quad F_{Dec} = 80 \text{ \$/bbl}$$

and we owe \$15/bbl to the option holder

- No worry: We have storage → On Jul 31
Buy Aug crude for 65 \$/bbl and simultaneously
Sell Dec crude for 80 \$/bbl using Dec futures contract
Lock-in \$15 \$/bbl to repay option holder

In reality ...

- Sell portfolio of spread option
- Satisfy a number of physical constraints
 - Injection rates
 - Withdrawal rates
 - Do not inject more than max capacity
 - Do not withdraw from the empty tank
 - etc

Storage optimization

- Find

$$V = \max_{x, \nu, y, z} \left\{ \sum_{i < j} x_{i,j} S_{i,j} + \sum_{i < j} \nu_{i,j} U_{i,j} - \sum_i y_i F_i + \sum_j z_j F_j \right\}$$

$$x \geq 0, \nu \geq 0, y \geq 0, z \geq 0$$

- F_i, F_j - today's futures prices for contracts expiring at times T_i and T_j
- y_i, z_j - volumes committed today for injection at time T_i , or withdrawal at T_j

Storage Optimization

- $S_{i,j}$ - is the value of the option to inject at time t_i and withdraw at time t_j

$$\text{Payout_at_exercise} = \max \{ F_j - F_i - \text{Cost}, 0 \}$$

- $U_{i,j}$ - is the value of the option to withdraw at time t_i and inject at later time t_j

$$\text{Payout_at_exercise} = \max \{ F_i - F_j - \text{Cost}, 0 \}$$

- $x_{i,j}, v_{i,j}$ - option volumes sold against the storage today

Constraints

- Let's introduce Boolean “in-the-money at exercise” variables

$$\Omega_{i,j}^S = \begin{cases} 1 & \text{if option } S_{i,j} \text{ expires in-the-money} \\ 0 & \text{otherwise} \end{cases}$$

$$\Omega_{i,j}^U = \begin{cases} 1 & \text{if option } U_{i,j} \text{ expires in-the-money} \\ 0 & \text{otherwise} \end{cases}$$

Constraints

- Injection constraints

$$\sum_{i < j} x_{i,j} \Omega_{i,j}^S - \sum_{\ell < i} x_{\ell,i} \Omega_{i,j}^S + \sum_{\ell < i} v_{\ell,i} \Omega_{i,j}^U - \sum_{i < j} v_{i,j} \Omega_{i,j}^U + y_i - z_i \leq I_i \quad i = 1, \dots, N$$

- Withdrawal constraints

$$\sum_{i < j} x_{i,j} \Omega_{i,j}^S - \sum_{\ell < i} x_{\ell,i} \Omega_{i,j}^S + \sum_{\ell < i} v_{\ell,i} \Omega_{i,j}^U - \sum_{i < j} v_{i,j} \Omega_{i,j}^U + y_i - z_i \geq -W_i \quad i = 1, \dots, N$$

Constraints

- Maximum capacity constraints

$$C_0 + \sum_{k \leq i} \left\{ \sum_{j > i} x_{k,j} \Omega_{k,j}^S - \sum_{j > i} v_{k,j} \Omega_{k,j}^U + y_k - z_k \right\} \leq C_i^{\max} \quad i = 1, \dots, N$$

- Minimum capacity constraints

$$C_0 + \sum_{k \leq i} \left\{ \sum_{j > i} x_{k,j} \Omega_{k,j}^S - \sum_{j > i} v_{k,j} \Omega_{k,j}^U + y_k - z_k \right\} \geq C_i^{\min} \quad i = 1, \dots, N$$

Solution

- Approximation
- Monte-Carlo simulation
- Alternative approach: Stochastic control

Rene Carmona & Michael Ludkovski, 2010. "**Valuation of energy storage: an optimal switching approach**," *Quantitative Finance*, Taylor and Francis Journals, vol. 10(4), pages 359-374.

Additional complications

- There is no spread option market now: we cannot sell spread option directly
- We must design a strategy of replicating selling the spread option
- Similar to Black-Scholes delta-hedging strategy

Power Plant

- Spark Spread Option
- Merchant Power Plant
 - Should be run if the market price of power is higher than the cost of fuel plus variable operating costs

Net Profit from this operating strategy is:

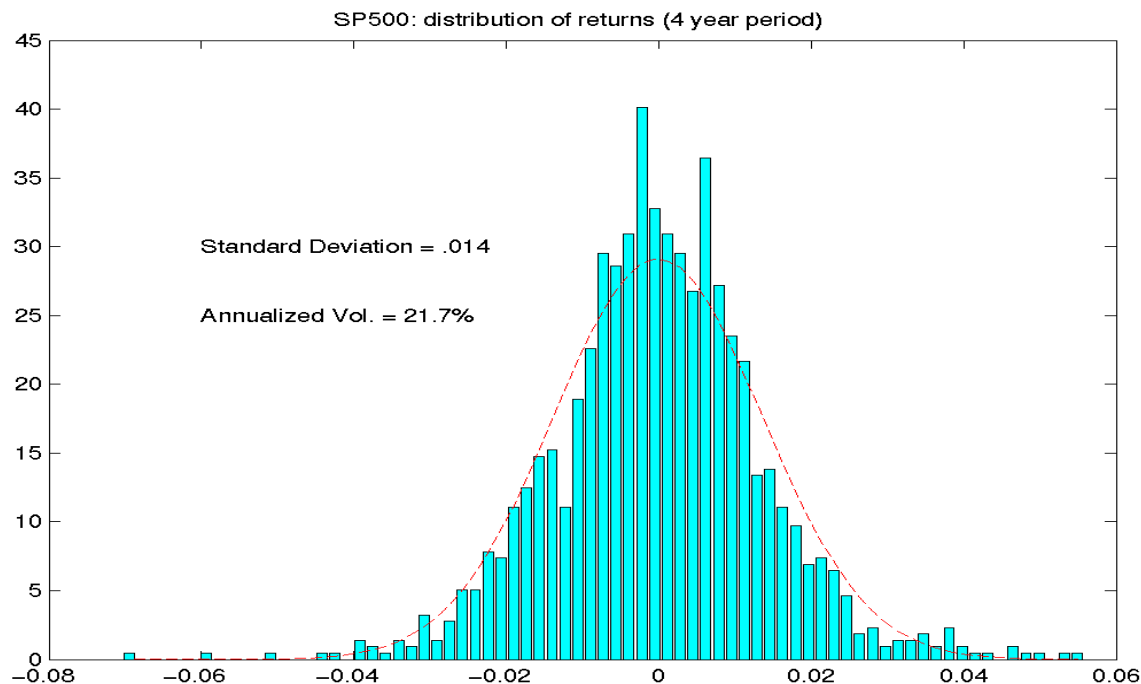
$$\Pi = \max\left(Price_{Power} - \frac{Heat_Rate}{1000} Price_{Fuel} - Variable_Costs, 0\right)$$

Operating a merchant power plant is financially equivalent to owning a portfolio of daily options on spreads between electricity and fuel (spark spread options)

Properties of energy prices

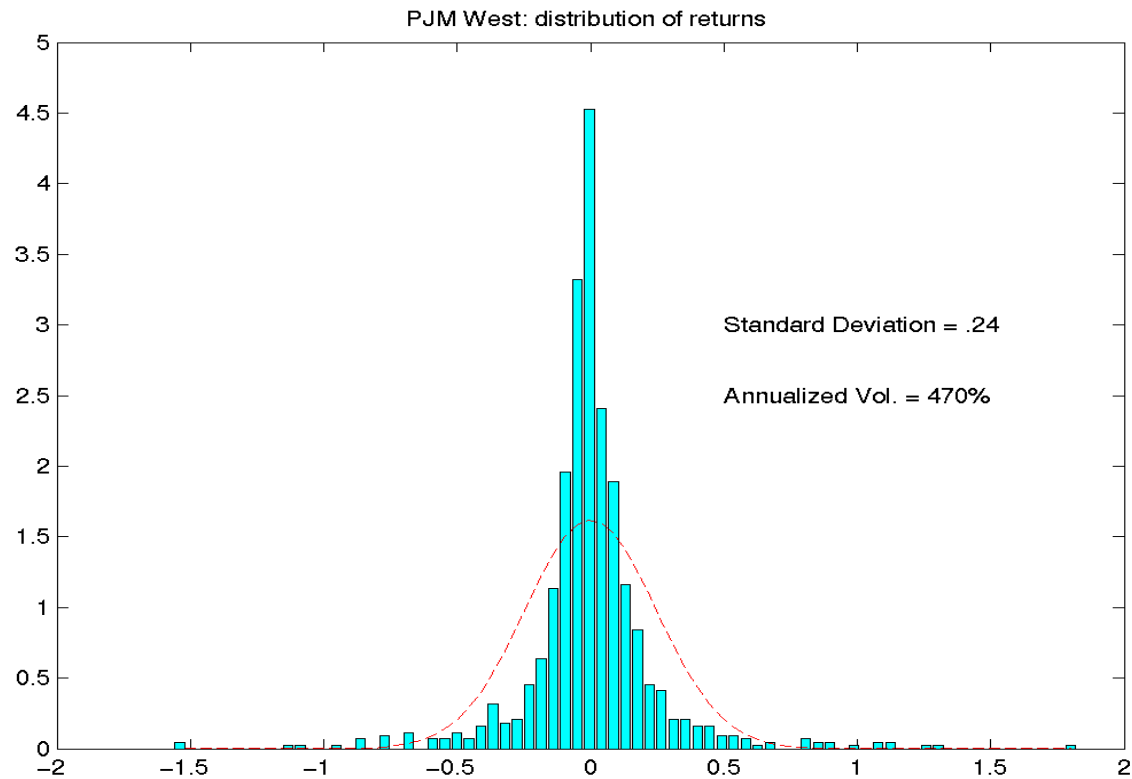
- Behavior of energy prices is unique

Example 1: Fat Tails of distributions



Properties of energy prices

Example 1: Fat Tails of distributions



Source: Eydeland, Wolyniec

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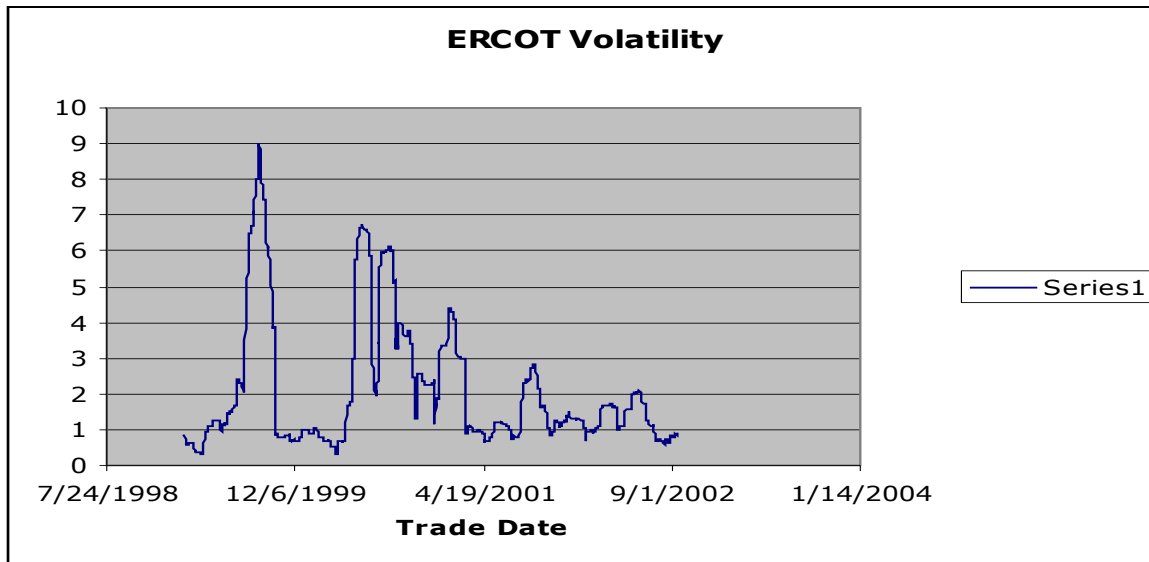
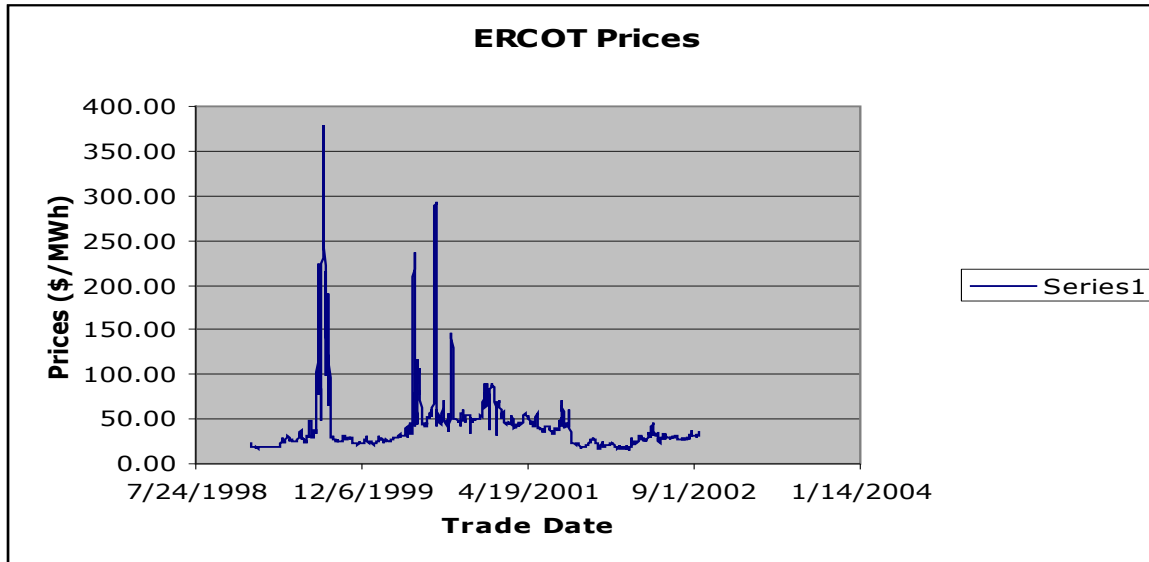
Properties of energy prices

Distribution Parameters (A. Werner, Risk Management in the Electricity Market, 2003)

	Annual Volatility	Skewness	Kurtosis
Nord Pool	182%	1.468	26.34
NP 6.p.m.	238%	2.079	76.82
DAX	23%	0.004	3.33

Special properties of electricity prices: spikes, high volatility

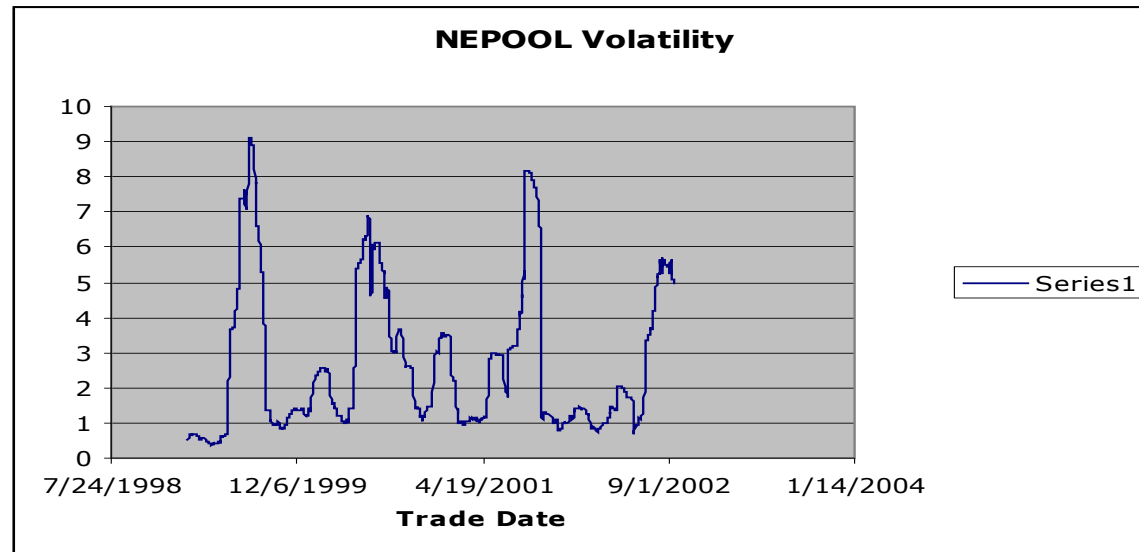
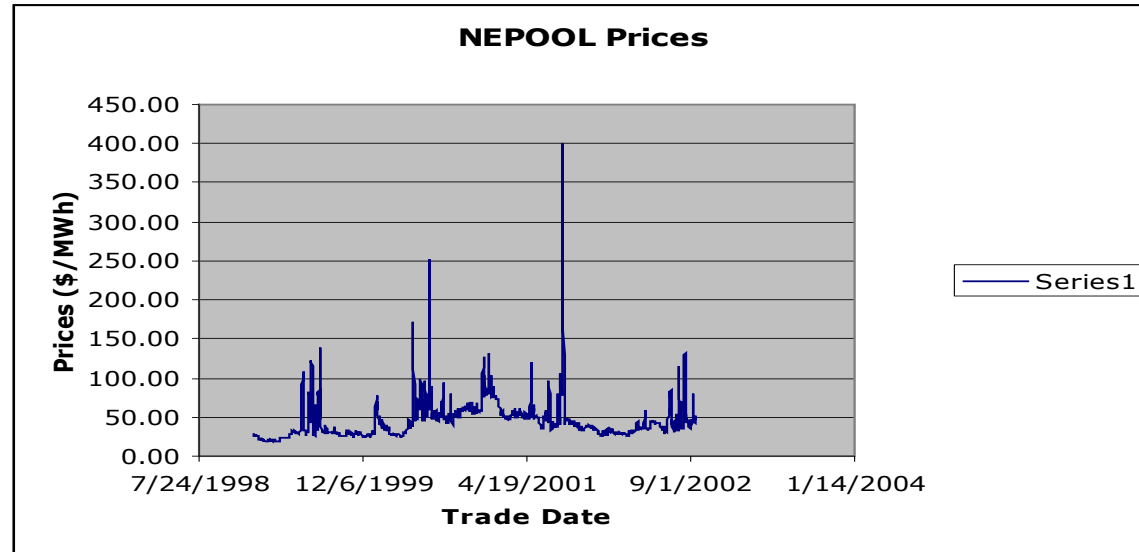
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Special properties of electricity prices

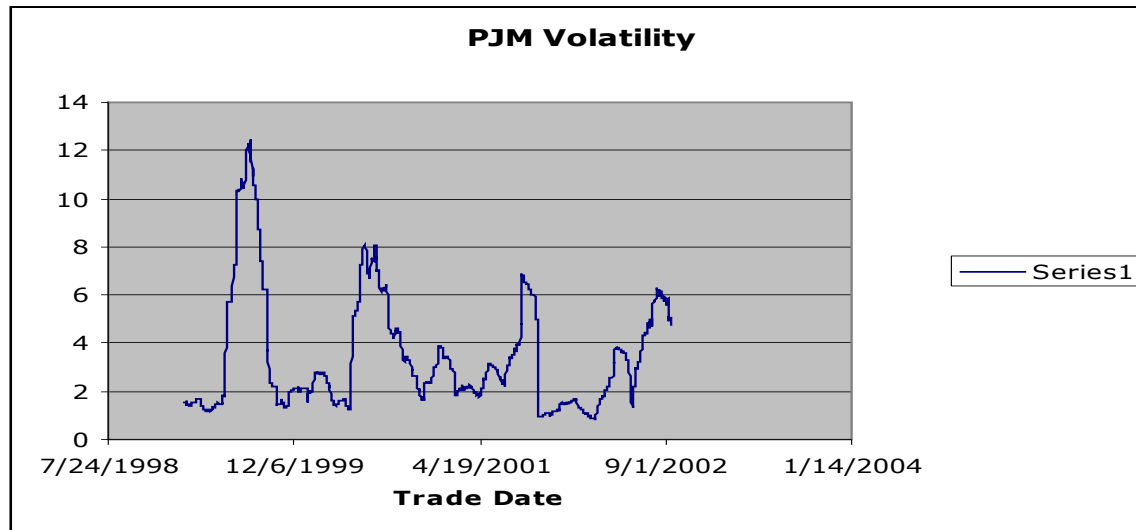
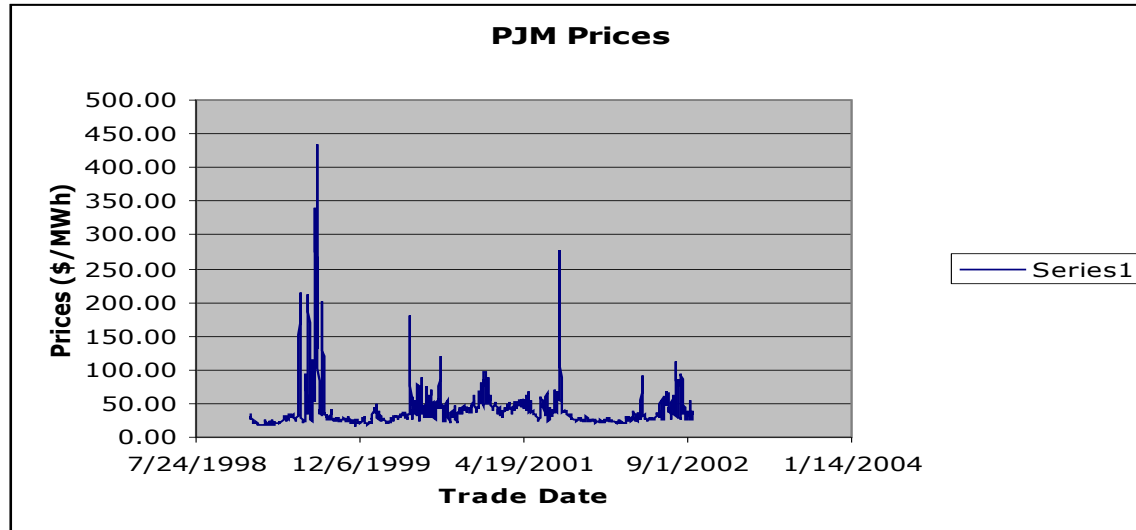
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Special properties of electricity prices

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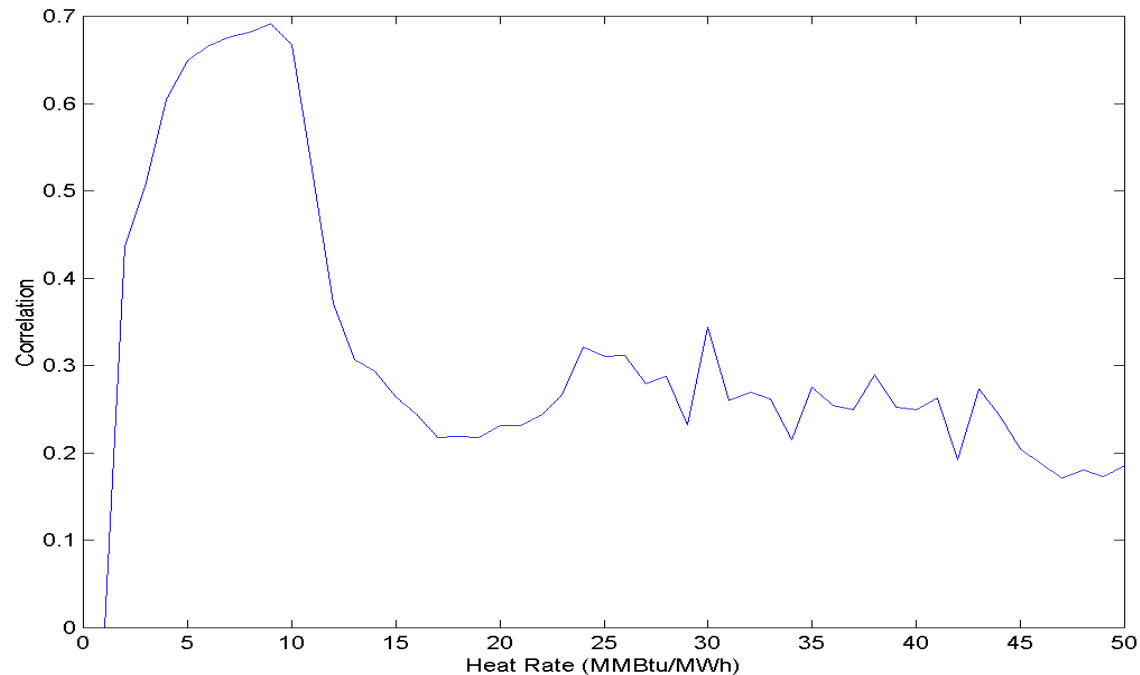
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Behavior of power prices

- Mean reversion
- spikes
- high kurtosis
- regime switching
- lack of data
- non-stationarity

Joint distribution: power/NG correlation structure

Correlation between power and gas also has unique structure. If the model does not capture this structure, it may misprice spread options (tolling contracts, power plants, etc.)



Source: Eydeland, Wolyniec

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Models

- Spot Processes

- GBM

$$dS_t = \mu S_t dt + \sigma S_t dW_t$$

- GBM with mean reversion

$$\frac{dS_t}{S_t} = \kappa(\theta - \log S_t) dt + \sigma dW_t$$

- + jumps

$$\frac{dS_t}{S_t} = (\mu - \lambda k) dt + \sigma dW_t + (Y_t - 1) dq_t$$

- + jumps and
mean reversion

$$\frac{dS_t}{S_t} = (\mu - \lambda k - \log S_t) dt + \sigma dW_t + (Y_t - 1) dq_t$$

More complicated models

- Models with stochastic convenience yield
- Models with stochastic volatility
- Regime switching models
- Models with multiple jump processes
- Various term structure models

Spot Processes: Cons

Difficult to use for power products due to non-storability:

- No no-arbitrage argument
- How to price forward contracts and options?
 - In the case of storable commodities (NG, CL) we need convenience yield.
 - Calibration is difficult to implement due to overlapping data.
 - Cannot model the correlation structure between forward contracts.
 - Cannot model complex volatility structures.
 - Spot processes without jumps or stochastic volatility generate unrealistic power price distributions.
 - Cannot capture complex power/gas correlation structure.

A different approach

Hybrid Model: Stack Method

Price formation mechanism: Bid stack

Generator 1.

Price (\$/MWh)	20	25	30	35	50	
Volume (MWh)		50	100	200	400	600

Generator 2.

Price (\$/MWh)	18	40	100	
Volume (MWh)		100	200	500

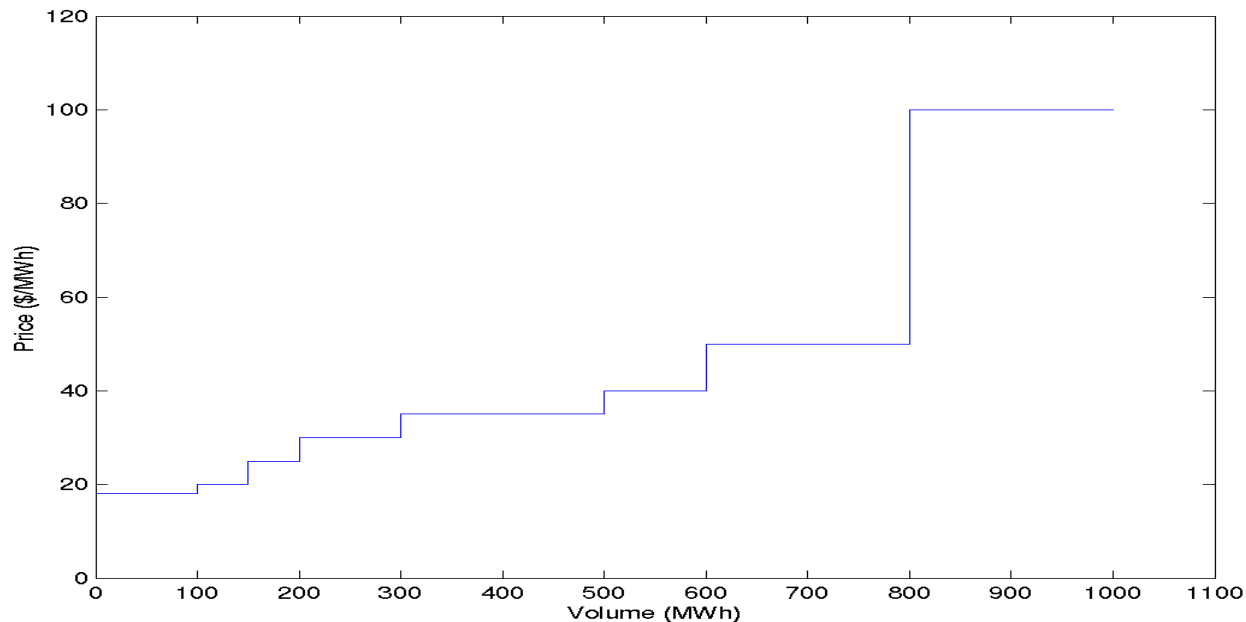
Source: Eydeland, Wolyniec

Hybrid Models: Stack Method

Bid stack:

Price (\$/MWh)	18	20	25	30	35	40	50	100
Volume (MWh)	100	150	200	300	500	600	800	1100

Source: Eydeland, Wolyniec

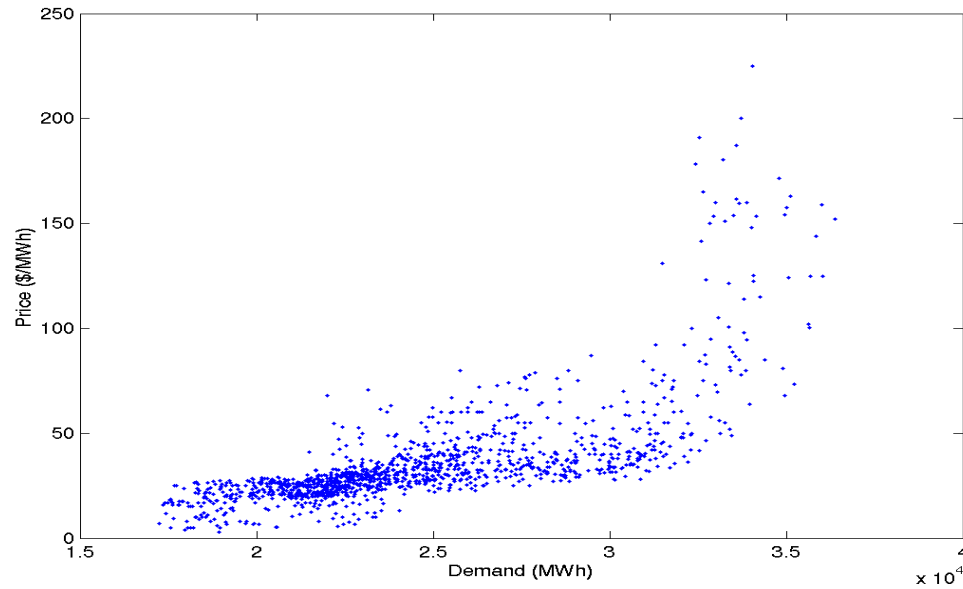


$$P_t = S^{bid}(D_t)$$

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Drivers:

1. Demand



Source: Eydeland, Wolyniec

2. Fuel Prices

3. Outages

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How to build the bid stack?

1. Fuel + Outages \longrightarrow Generation Stack

2. Generation stack \longrightarrow Bid Stack

Transformation at step 2 matches market data and preserves higher moments of price distribution (skewness, kurtosis)

Fuel Model

Group 1

- Natural Gas
- #2 Heating Oil
- #6 Fuel Oil (with different sulfur concentration)
- Coal
- Jet Fuel
- Diesel
- Methane
- Liquefied Natural Gas (LNG)
- Etc.

Group 2

- Nuclear
- Hydro
- Solar
- Wind
- Biomass
- Etc.

Prices of Group 1 fuels are modeled using term structure models, matching forward prices, option prices and correlation structure

Outage Model

Standard process (e.g., Poisson) utilizing EFOR (Equivalent Forced Outage Rate)

As a result for each time T we have an outage vector

$$\Omega_T = (\omega_{T,1}, \dots, \omega_{T,L})$$

$\omega_{T,i} = 1$ if at time T the unit I is experiencing forced outages

$\omega_{T,i} = 0$ otherwise

Demand

Demand can be modeled as a function of temperature

$$D_t = d(t, \mathfrak{T}_t)$$

Temperature evolution process:

- i. evolution of the principal modes
- ii. evolution of the daily perturbations

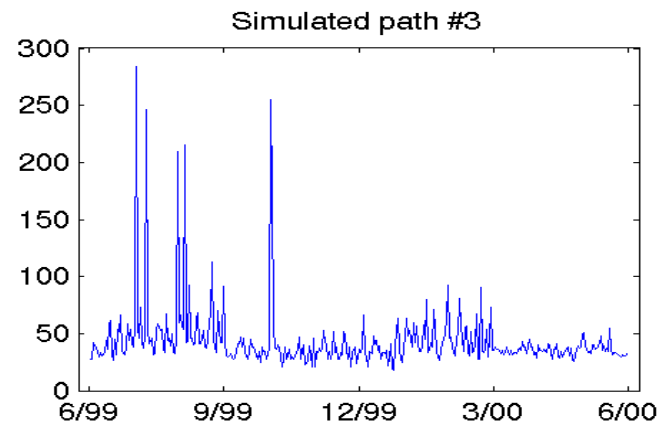
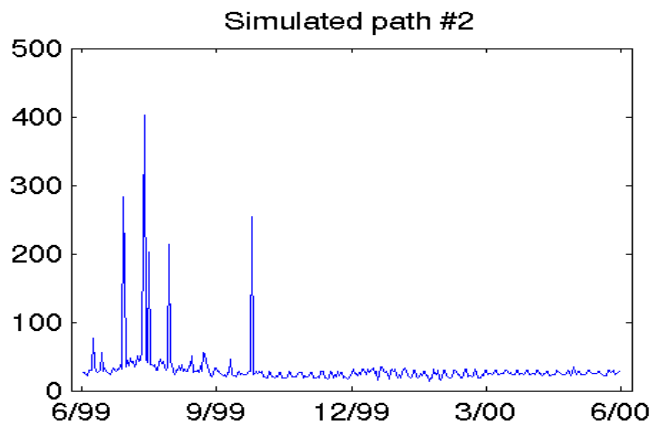
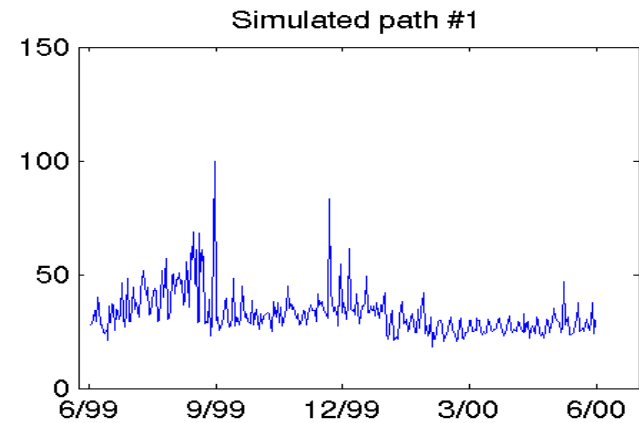
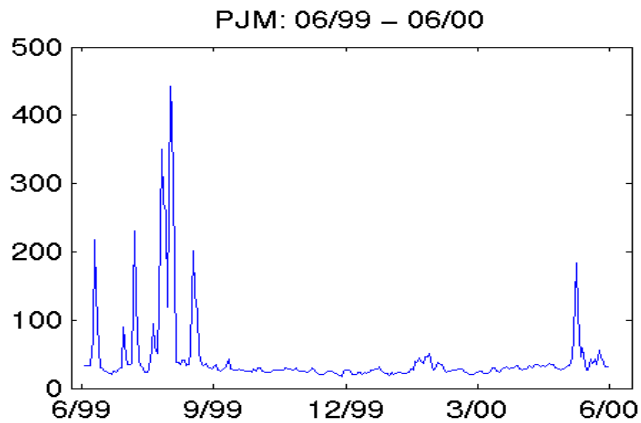
Power Prices

$$P_T = s_T^{bid}(D_T) \equiv \alpha_1 s^{gen}(D_T; T, U_T, \Omega_T(\alpha_2 \lambda), E_T, VOM_T, \alpha_3 C_T)$$

The constants α chosen to match market data

Justification

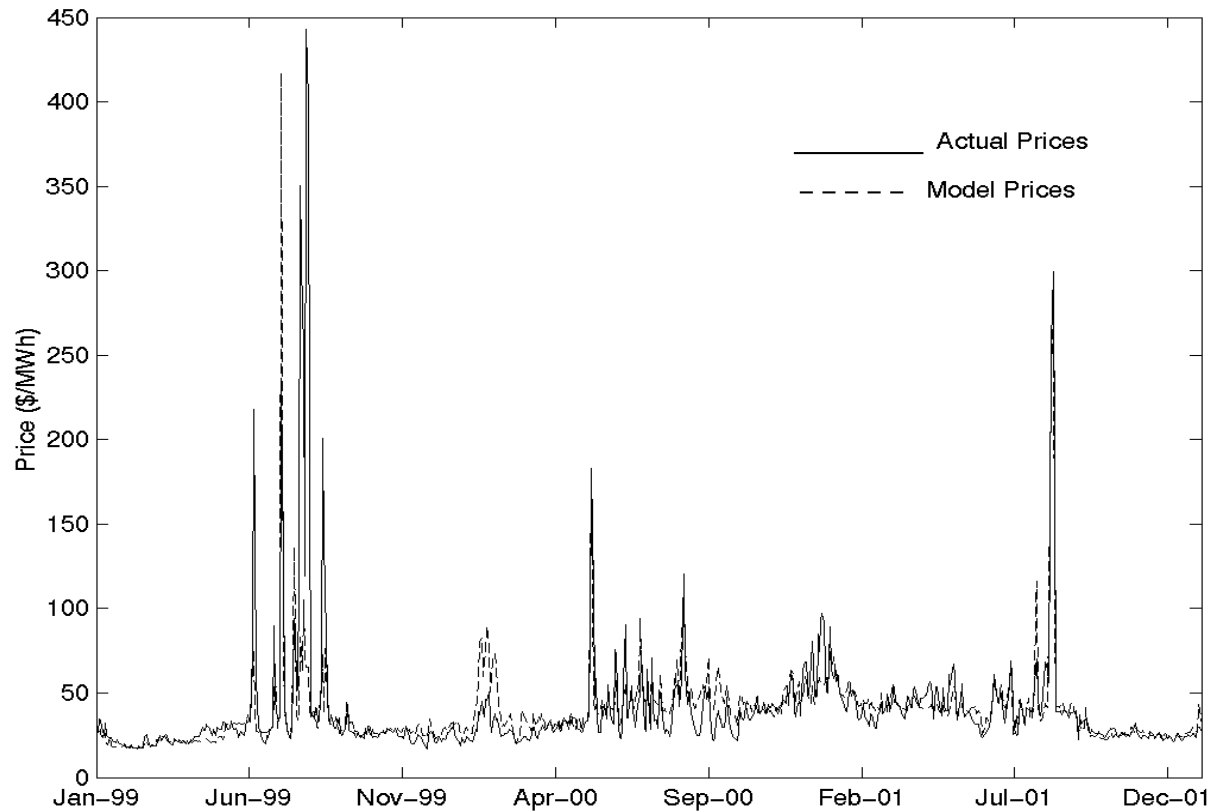
Source: Eydeland, Wolyniec



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Justification: PJM Prices - actual vs. model

Source: Eydeland, Wolyniec



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Justification

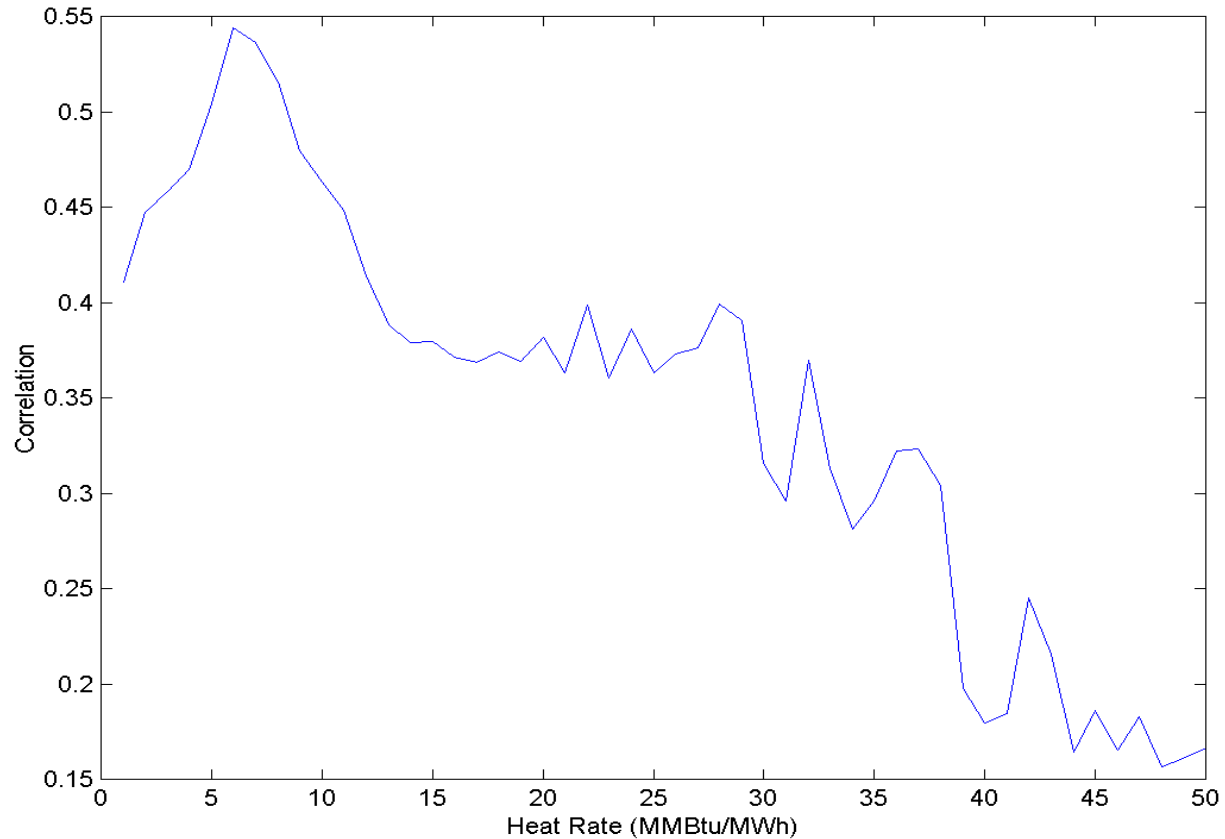
Skewness and kurtosis of PJM price distribution: model vs. empirical data

	Skewness		Kurtosis	
	Model data	Empirical data	Model data	Empirical data
Summer 2000	3.58	3.17	4.77	4.89
Summer 2001	18.13	14.65	25.83	26.46
Winter 2000	.68	1.32	2.02	1.19
Winter 2001	.18	1.54	5.48	1.98

Source: Eydeland, Wolyniec

Simulated correlation structure

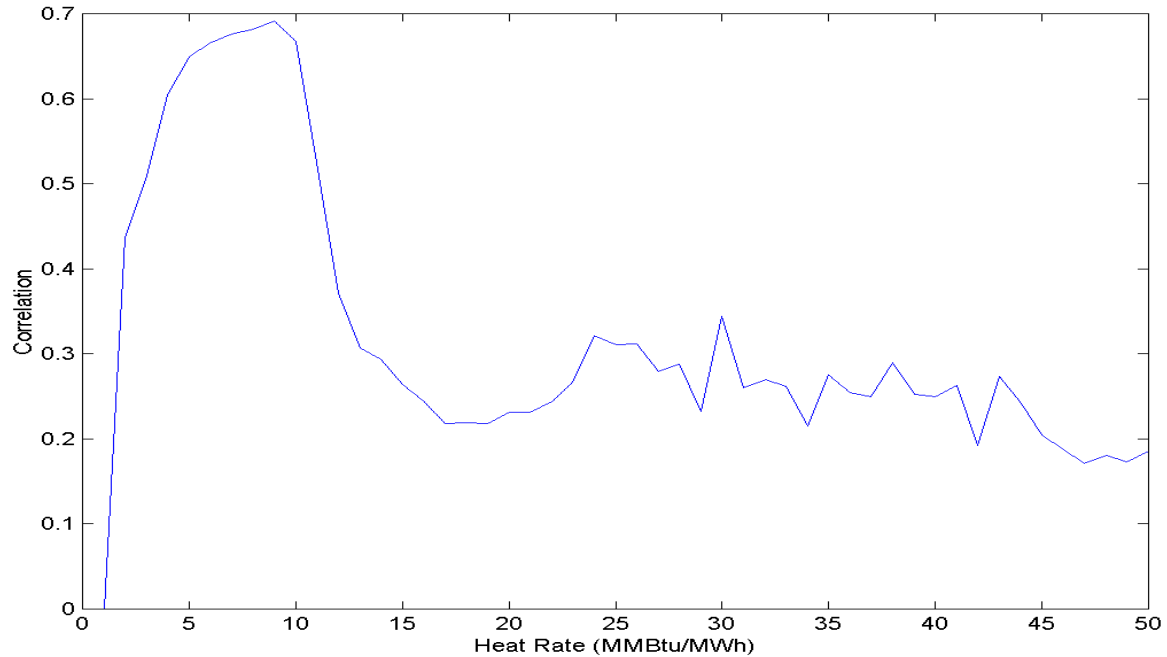
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vs actual correlation structure

Source: Eydeland, Wolyniec



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References

- Eydeland, Alexander and Krzysztof Wolyniec, *Energy and Power Risk Management: New Developments in Modeling, Pricing and Hedging*, Wiley, 2002
- Eydeland, Alexander and Hélyette Geman. “Fundamentals of Electricity Derivatives.” *Energy Modelling and the Management of Uncertainty*. RISK Books, 1999.

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